PILE NOTATIONS					
Entered in NID file	Constitution	Checked by Chief	12	6	
Entered On S R Sheet	3363£40423232344480044	Copy NID to Field	Office		
Location Map Pinned	and the constitution of the same	Approval Letter	-		
Card Indexed	an spection or server	Disapproval Letter			
IWR for State or Fee Land					
COMPLETION DATA: Dute Well Completed	11-9-66.	Location Inspected	***************************************	***********	
6 W OS	PAmmun	Bond released State of Fee La	ıd	**********	
Driller's Leg //-4-	LOGS FIL	ED			
Electric Lags (No.)	2.4	R GR-N	A #		
	T			Dene	ity Log
		1	uncon	vorsau	t Log.

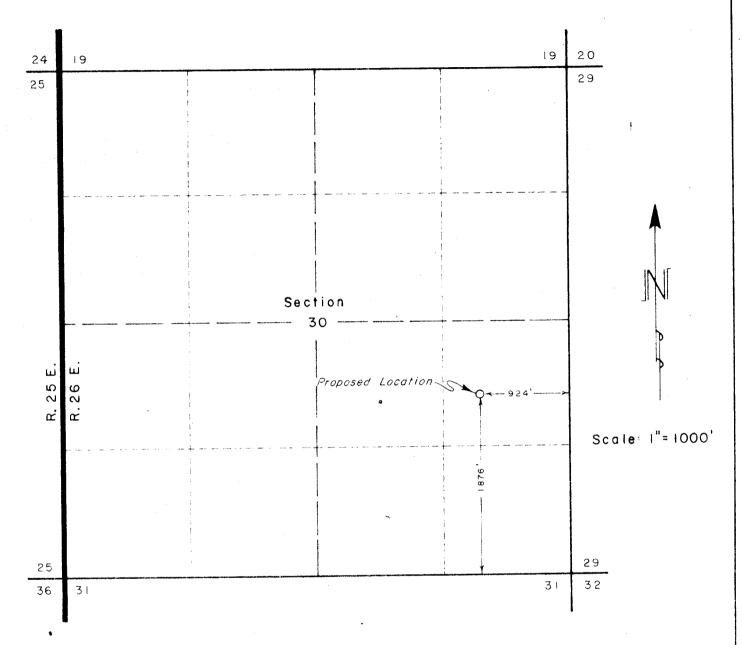
Jr. 491

UNITED STATES (Other instruction reverse side)

DEPARTMENT OF THE INTERIOR

	SUBMIT IN (Other instruction reverse side)	CATE*	Form approved. Budget Bureau No. 42-R1425.	
ERIOR				
ERIOR		5	LEASE DESIGNATION AND SERIAL NO.	

	GEOL	OGICAL SURV	ΈY			Navaje 11-20-603-2055
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
TYPE OF WORK				_		Navajo
	RILL 💌	DEEPEN		PLUG BAC		7. UNIT AGREEMENT NAME
TYPE OF WELL	a.a —			WOLE - WEIMEN		
WELL	GAS WELL OTHER			INGLE MULTIP	TR	8. FARM OR LEASE NAME
NAME OF OPERATOR						Tamy and a second
	mpany of Califo	rnia			,	9. WELL NO.
ADDRESS OF OPERATOR					<u>e</u>	30-D3
'. O. Box 16	Ll - Casper, Wy	onding			<u> </u>	10. FIELD AND POOL OR WILDCAT
A t currecco	Report location clearly as			State requirements.*)	, Š	mea rule
1,870	5' FSL and 924'	FBL (NG-9H	HE)		1 7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
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ar proposou prout at	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5 W 18	Euro- with	Gas*	ĝ	Sec. 30, 1-40s, R-26E
DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	ST OFFIC	E*	100	12. COUNTY OR PARISH 13. STATE
tates merene	7 30 miles west	of Comtag	Cala	maan	S.	
DISMANON MROW DROLL	DOGED \$			O. OF ACRES IN LEASE	1 17 NO (San Juan Utah
LOCATION TO NEARES	ST 924' W of	line				HIS WELL
(Also to nearest dr	ST 924 W of LINE, FT. lg. unit line, if any)			1,120	3	2 80 3 5
DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		19. PI	COPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS:
OR APPLIED FOR, ON T		mi. west	1	5,,700	Rot	
ELEVATIONS (Show w	hether DF, RT, GR, etc.)	-			e. 2	22. APPROX. DATE WORK WILL START*
Ungraded gro	ound h.8721					September 26, 1966
manage of the second second second		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	T 4 9	QUANTITY OF CEMENT
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						ted to surface
-1/ <u>L</u> "	8-5/8"	_ <u></u>		1,6501)		sufficient cement to me
-7/8"	5-1/2"	15.5#		(1007,5	condi	tions encountered.
	1	1		1	1 6 12	
may and Desc	ert Creek Forma	tions.		<i>y</i>	\$ 7.5 K	y 5,700° to test the
ring and dri	ll stem testin	g will be do	one a	t the discretio	n of t	he well site geologist.
nible rem ore	ssure operated	BOP's will	be u	sed. v	23.6	'보는 영화는 중요 경향을 가면 있다. 1985년 - 1985년 - 1985년 1985
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W. J.	Mansbridge		***			
OTO MED	Mansbridge	TI	FLE LA	strict Drilling	oupt.	DATE 248-99
	eral or State office use)					
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	VAL, IF ANY:	TIT	rle	APPROVAL DATE	260 282 383 383 383 383 383 383 383 383 383	TO TO TO THE STATE OF THE STATE



WELL LOCATION: Union Oil Company - Ismay No. 30 - D3

Located 1876 feet North of the South line and 924 feet West of the East line of Section 30, Township 40 South, Range 26 East, Salt Lake Base & Meridian. San Juan Co., Utah Existing ground elevation determined at 4872 feet based on adjoining well locations.

i kereby certify the obove plat represents it survey made under my supervision and that it is occurate to the past of my knowledge and belief

December Miner

FREDERICK H. REED
Registered Land Surveyor
State of Stah # 2689

UNION OIL COMPANY Denver, Colorado

WELL LOCATION PLAT Sec. 30-T. 40 S.-R. 26 E. San Juan Co., Utah

CLARK - REED & ASSOC.

Durango , Colorado

DATE Sept. 16,1966 FILE NO 66094 :::2::C

.H.E.

#00#117761 *** 48:32*****

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TORING

September 26, 1966

Union Oil Company of California P. O. Box 1611 Casper, Wyoming

> Re: Well No. Ismay #30-D3, Sec. 30, T. 40 S., R. 26 E., San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 54, on May 9, 1961. However, this approval is conditional upon receiving notification of why an unorthodox location is required. Assuming the well site is based on topographical conditions, it will be further requested that you state acreage ownership within a radius of 660 feet of the proposed test. If ownership is not confined to the Union Oil Company of California then the Commission must receive consent in writing of all owners of oil and gas leases within said radius.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

20000888178

Union Oil Company of California P. O. Box 1611 Casper, Wyoming

Page two

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HER STORE

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-037-20137 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:ah

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Box 959
Farmington, New Mexico

Union Oil Company of California

POST OFFICE BOX 1611



CASPER, WYOMING 82602

September 26, 1966

Tel.: 234-1565

Utah Oil & Gas Conservation Commission 348 East South Temple Suite 301 Salt Lake City, Utah

Att: Mr. Cleon B. Feight

Re: Application to Drill
Ismay 30-D3
Sec 30-T40S-R26E,
San Juan County, Utah

Gentlemen:

Please refer to our application of September 22, 1966, to drill a well 30-D3, Ismay Lease, located 1876' from the South line, and 924' from the East line of Sec 30-T40S-R26E, San Juan County, Utah.

Please note that this is an unorthodox location. We request exception to Utah Oil & Gas Rule C-3, "General Well Spacing Requirements". Under Section C of this rule, the Commission may grant an exception where the unorthodox location is based on topographical conditions, and where the ownership of all oil and gas leases within 660' of the proposed location is common with the ownership under the proposed location. Our location was moved for topographical reasons, and the leases within 660' of the proposed location are common.

Yours very truly,

Harold Simpson

District Superintendent

HS:yb

orm 9–331 May 1963)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

DEPARTMENT OF THE INTERIOR (Other instructions on the control of the interior)

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Havajo 11-20-603-2055 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ALTERING CASING

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
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GEOLOGICAL SURVEY

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

	Use "APPLICATION FOR PERMIT—" for such proposals.)	
	OIL GAS OTHER DELLLING WELL	7. Unit agreement name
2.	Union Oil Company of California	8. FARM OR LEASE NAME
3.	ADDRESS OF OPERATOR P. O. Rox 1611 - Casper, Wyoning	9: WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,876* FSL and 924* FEL (SW NE SE)	10. FIELD AND POOL, OR WILDCAT WILLOW 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA \$60, 30, 3-108, R-268
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data UBSEQUENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL

(Other) Supplemental Val. REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 2:30 p.m. 9-26-66. Drilled to 167'. Set 5 jts., 164-69', 13-3/8" haf casing at 163'. Cemented with 1h0 sax 50-50 Pos, 25 calcium chloride. Plug down at 11:10 p.m. 9-27-66. Good returns. Coment to surface.

18. I hereby cerORIGINAL resident to said and correct SIGNED W. J. Mansbridge	TITLE Dist. Drilling Supt.	DATE: 9-35-66
(This space for Federal or State office use)	TITLE	7 8 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		Actions of the conditions of t

- vuscosin comment			(M)
Form 9-331 (May 1963)	ITED STATES	SUBMIT IN Th. CATE*	
DEPAI	RTMENT OF THE INTER	IOR (Other instruction on re-	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		Navajo 14-20-603-2055
CLINIDDY N	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
			1 dt
Use "APP	roposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such p	oroposals.)	Strajo Tribe
I. OIL GAS			A. UNITAGREDMENT NAME
WELL WELL OTHE	ER Drilling Well		<u> </u>
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Union Oil Company o	of California	·	9. WELL NO. 5 23.5 2
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 1611 - Ca	ISDOY WYOMING ion clearly and in accordance with any	State requirements *	10. Field and Pool, or Wildcat
See also space 17 below.) At surface	ion clearly and in accordance with any	State requirements.	106 జెక్కర్ ఈ చ్రాజక్
1.876' FSL	and 924' FEL (SW NE SE)	TIP SEC, T., E., M.POR BLE, AND
			SERVEY OR AREA
			586. 30. T-608, R-268
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	Est. GL 4,872'		San Juan Utah
Check	Appropriate Box To Indicate N	Nature of Notice, Report, or C	Diffet Data
NOTICE OF I	NTENTION TO:	SUBSEQ	UENT REPORT OF
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL	CHANGE PLANS	(Other) Supplemen	tal Wall Rictory X
(Other)		(Note: Report results	of multiple completion on Well letton Report and Log form.)
17 PROGRESS PROPOSED OF COMPLETE	D OPERATIONS (Clearly state all pertines rectionally drilled, give subsurface local	nt details and give pertinent dates	including estimated date of starting any al depths for all markers and zones perti
nent to this work.) *			- Exis 6 4 4 3 3
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n		A AF BE/BE OLD	
	le to 1,709'. Set 5h j		ADDRESS LOSS
Cambured Arms TSOO	sax 50-50 Diamix "A",	bres row sere. trek	Court do nich men.

Drilled 12-1/h" hole to 1,709'. Set 5h jts. of 8-5/8" 2h# casing at 1, Cemented with 1200 sax 50-50 Diamix "A", plus 10% salt. Plug down at h belief herbidg of any casing, like to builted be becieful 9-30-66. Plug and float held O.K. Good cement returns.

specific instructions. che locking to approval of the abandannear 18. I hereby cettin Chi Ale Signin Ds Bre and correct S. W. J. Mansbridge TITLE Mat. Drilling Supt. Take Calbara W. J. Manabridge (This space for Federal or State office use) apore brasil un on admeditor APPROVED BY TITLE West. 578 CONDITIONS OF APPROVAL, IF ANY: etate of

to morne sit 19:



DEPARTMENT OF INTERIOR GEOLOGICAL SURVEY

Allottes		Navajo
	-	Navajo
		14-20-603-2055

LESSEE'S MONTHLY REPORT OF OPERATIONS

							Field			
T month	he folk of	owing	<i>is a c</i> Septe	orrect rember	eport of oper			n (includin	g drilling an	d producing wells) for
		255	P. 0	Box 1	1611	· · · · · · · · · · · · · · · · · · ·		mpany	Union Oi	Company of Californ
Phone								•		Office Manager
Eec. an		Range	Well No.	Days Pro- duced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	ERMARKS: (If drilling, depth; if shut down, causo; date and result of test for gasoline content of gas)
NW c. 29 may	408	26E	29- B3	15	3,310	<u>ቱ</u> 3•0	3,2N ₄	•	7	Drilled 4,300' to 5,330'. DST No. 1 5,275' - 5,330'.
			anti-universational des		electric mented wi reducer.	logs. th 250 Plug	Set 172 sax 50- 50 down at 9	ts. of 5 Diamix 15 a.m.	-1/2" cas "A", 10% 9-11-66.	Drilled to 5,375'. ,550' TD. Ran ing at 5,549'. Ce- salt and 1% frictio Released rig. Mov Correlation Log and
·					Lane-Well Set packe 15% with ized with	s NCF r at non-e 3000	II, 4 shows 1338 . On mulsifier. gals. Down	s per fo 9-18-66 On 9-19	ot Ran acidized -66. Swa Swabbed	5,306' - 5,319' wit tubing and packer. with 2000 gals. re bbed well in. Acid well in. Ran botto ed 3000 gals. 15%
					perfs 5,3 well. Pu flowed 24	06' - lled hour	19'. Swal 2 jts. tubi 5, 64/64" (bed welling, set	in. Flo packer at 6 bbls. c	bls. to spot opposi- wed on test. Kille 5,286!. 9-30-66 f fluid, 0.2% BS ar sting - Incomplete.
SE • 30 ay	408	26E	30- D3		KB 4,884 Set 5 jts 50-50 Poz 9-27-66.	. Sp 13 , 2% Good	idded at 2: 6/8" 48# ca calcium chi returns.	30 p.m. sing at oride. Drilled	9-26-66. 163' Ce Plug down to 1,709'	tions: GL 4,872; Drilled to 167. mented with 140 say at 11:10 p.m. Set 54 jts. of
				·	Diamix "A Good retu	" plu	10% salt.	Plug d	own at 4:	h 1200 sax 50~50 25 a·m· 9~30~66.

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)



1



CORE LABORATORIES, INC.

Petroleum Reservoir Engineering
DALLAS, TEXAS

WATER ANALYSIS

		•				File	RP-3-%	<u> </u>	
Company_	UNION OF	CALIFORNIA	_Well Name_	30-D-#3	ISMAY	Sample 1	.No		
						Sampled	From	D.S.T.	#1
		C.30-T40S-R2				_County_SAN	JUAN	State	UTAH
Date Samp	oled	10-11-66	_Date Analyz	red1	0-11-66	Engineer		STRICKI	.IN
				v.					
Total Diss	solved Solids_	135,068 mg/l	L CALCULATE	ED		Sp. C	Gr. <u>1.09</u>	<u> 2</u> @_69	_° F.
Resistivity	<u>0.071</u> ohm	-meters <u>@ 69</u>	°F. <u>MEASUF</u>	ÆD	-	drogen Sulfid	e ABS	ENT	
				р н 6•	0				
	Constituents	meq/L	mg/	/L	Cons	tituents	meq/	L	mg/L
	Sodium	1887.6	43,1	415	C	Chloride	2 , 32	<u> 12.5</u>	82,360
	Calcium	439.1	8,8	800	В	Sicarbonate			
	Magnesi	um <u>4.0</u>		1.9	S	ulfate		4.0	200 ·
	Iron				C	Carbonate			
	Barium				I	Hydroxide			
		•							
3.00	20 Na mwa	15 10 արտրուրարարար	5	0	5	10	15 		0 Cl 100
100									
100	Ca				4		mhalan	***************************************	HCO ₃ l
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All analyses except iron determination performed on a filtered sample.

Scale: meq/L

Form 9-331 (May 1963)

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	SUBMIT				CA
,	(Other i	nstr	uc.	anger 14	on

Form approved.
Budget Bureau No. 42 R142
5. LEASE DESIGNATION AND SERIAL NO.

DEFAR	I IVIII IV	I OF	TUE	. 111
	CEOL	OGIC	AT CI	IDVE

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

- 1	O. DEADE	DESTRUG	TION	AND	SPRIVE	NU.
	Nava	jo 11	-20)-6(03-20	055

	SUNDRY NOT (Do not use this form for propor Use "APPLICA	ICES AND REPORTS sals to drill or to deepen or plugation FOR PERMIT—" for such	ON WELLS ; back to a different reservoir. proposals.)	8. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
OIL WELL	L GAS WELL OTHER	Drilling Well		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
Un:	ion Oil Company of (California		Ismay
	O. Box 1611 - Caspe	er, Wyoming	v State requirements *	30-D3 10. FIELD AND POOL, OR WILDCAT
See	also space 17 below.)	1 924' FEL (NE SW NE		Wildcat 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-40S, R-26E
14. PER	MIT NO.	GL 4,872; KB 4		12. COUNTY OR PARISH 13. STATE San Juan Utah
16.	Check Ap	ppropriate Box To Indicate		
	NOTICE OF INTEN	TION TO:	78	JBSEQUENT REPORT OF: 20 20 20
FR. SH REI	ACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Suppleme (Note: Report r Completion or Re	
p	CRIBE PROPOSED OR COMPLETED OPE roposed work. If well is direction ent to this work.)*	mally drilled, give subsurface loo	ent details, and give pertinent cations and measured and true	dates, including estimated date of starting any retriculations for all markers and zones pertined depths for all the son the first pertined depths for all the son the first pertined depths for including the son the first pertined and the first p

TITLE .

TITLE Dist. Drilling Supt.

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SUNDRY NOTICES AND REPORTS ON WELLS

Ismay 30-D3 Sec. 30, T-40S, R-26E San Juan County, Utah Navajo 14-20-603-2055 Supplementary Well History October 26, 1966

Spudded 2:30 p.m. 9-26-66. Drilled to 167'. Ran 5 jts. 13-3/8" 48# casing. Cemented at 163' KB with 140 sax 50-50 Poz, 2% calcium chloride. Plug down 11:10 p.m. 9-27-66. Good returns. Drilled to 1,709'. Ran 54 jts. 8-5/8" 24# new casing. Cemented at 1,705' with 1200 sax 50-50 Diamix A, plus 10% salt. Plug down 4:25 a.m. 9-30-66. Good returns. Drilled to 5,467'. Cut Core No. 1 5,467' to 5,527'. Cut Core No. 2 from 5,527' - 87'. Drilled to 5,630' TD. Ran electric logs.

On 10-16-66 ran DST No. 1 - 5,579' - 5,630'. Tool open 30 min., shut in 30 min., tool open 30 min., shut in 30 min. Opened with weak blow, increased to strong in 5 min. Remained strong during initial open period. Second open period - opened with weak blow, increased to strong in 5 min., remained strong for remainder of open period. No gas to surface. Rec. 1,419' salty water - muddy in appearance. No trace of oil. Pressures: IH & FH 3023; IF 116-507; ISI 1815; FF 522-666; FSI 1775; BHT 120 deg. F. Annulus flowed 1/2" stream during test (salt water flow).

On 10-17-66 ran DST No. 2 - 5,564' - 79'. Top packer failed. Re-ran DST No. 2 - 5,551' - 79'. Tool open 2 hrs., shut in 2 hrs., open 2 hrs., shut in 2 hrs. Opened with weak blow, increased to moderate blow in 2 hrs. No gas to surface. Rec. 310' of fluid - 90' gas cut mud and water, 90' gas and mud cut water, 130' slightly gas cut mud. Pressures: IH & FH 2846; IF 74 - 118; ISI 1746; FF 133 - 168; FSI 1673.

Ran 176 jts. 5-1/2" 15.5# J-55 8 Rd. new casing. Cemented at 5,267' KB with 150 sax 50-50 Diamix A, plus 10% salt, 1% D-30 preceded with 500 gals. mud sweep. Plug down at 5:00 a.m. 10-19-66. Good circulation throughout. Rig released at 5:30 a.m. 10-19-66.

Moved on completion rig. Ran logs - GR with CL and Bond Log. Good cement bonding. Perforated 5,569' - 73' and 5,512' - 28' with 4 NCF II per foot. Ran bridge plug and packer. Displaced water with 120 bbls. crude oil. Set bridge plug at 5,581', packer at 5,544'. Spotted acid - 250 gals. non-emulsifying 15%, 750 gals. BJ's SRA-3. Closed circulating ports. Pumped 1.3 bbls. of acid in 3-1/2 hrs. at 2500 psi. Pressure broke to 1200 psi. Slowly pumped 27.7 bbls. with pressure gradually rising, rate 1/4 BPM. Finished job with 2450 psi in 5 hrs. and 25 min. Shut well in overnight. Pressure from 2450 to 1600 in 5 minutes, to 550 psi in 10 hrs. Opened tubing. Flowed back 2 bbls. load oil in 1/2 hr. Swabbed load oil and acid water. In 2-1/2 hrs. 46 bbls. Swab tested 7-1/2 hrs. Recovered 60 bbls. salt water with trace of oil, small amount of gas. Fluid fill up from perfs 5569' - 73', 3,950' in 13 hrs. Swabbed. Recovered only salt water with no gas and slight trace of oil. Picked up bridge plug. Re-set at 5553', packer at 5507'. Treated perfs 5512' - 28' with 500 gals. NE 15% HCl and 1500 gals. BJ's SRA-3. Maximum pressure 3500 psi, maximum rate 1 BPM. Shut in overnight.

Ismay 30-D3 Sec. 30, T-40S, R-26E San Juan County, Utah

Swabbed 8:30 - 10:30. Recovered 80 bbls. load oil and acid water. Last pull was water with only a trace of oil. Got communication between tubing and annulus. Unseated packer. Swabbed 10:30 - 2:30. Recovered 80 bbls. fluid, load oil and acid water. Last hour recovered 17 bbls. water with slight trace of oil and some gas. Had 3300' fillup overnight. Swabbed down to 3200'. Fluid level remaining constant. Recovered 43 bbls. fluid in first hour. Only trace of oil with some gas and salt water (35 bbls. recovery over and above volume of load oil and acid water.

Testing - Incomplete.



DEPARTMENT OF INTERIOR GEOLOGICAL SURVEY

Allottes _	Navajo	v
Tribe	<u>Navajo</u>	,
Lesso No.	14-20-603-2055	-

LESSEE'S MONTHLY REPORT OF OPERATIONS PAGE 1 OF 3

State	uta	n		Сои	ntySan	uan	Field	Und	lesignated	
						rations		n (includin	g drilling an	d producing wells) for
	•				******************	• • • • • • • • • • • • • • • • • • • •	.,	T	Inian Ail	Composer of Coliforni
Ageni S	CALIEST &		Caspe	r. Wv	oming 826	501			11	
Phone	•••••						-			<i>[1]</i>
Sec. and	Twp.	Range	Well No.	Days Pro- cuced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gailons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS: (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W							and the state of t			gasoline content of gas)
	40S	26E	29- B3	31	2,869	42.9	3,672	-	Trace	
E										
_	Vos	26E	1 -) o	Drilled	to 5,	67' Cut	Core No.	1 - 5,46	7' to 5,527'. Cut
					electric	logs				
0-16-6	6 ra	a DS	No.	1 -	5,5791 - 5	,6301	On 10-17	-66 ran	DST No. 2	- 5,5641 - 791.
170 Ju	S•ງ ການຮ	10%	salt	フザ Jー 、7g	ps o ka. n D-30. pred	eded	ing. Ceme	nted at	5,267' Ki	with 150 sax 50-50
9-66.	Goo	i ci.	cula	tion	throughout	Ri	released	at 5:30	a.m. 10-1	9-66.
d on c	ompl	etio	rie	. Ra	n logs - G	R with	CL and Bo	nd Log.	Good cen	ent bonding. Per-
ted an	5071 id =	~ 7.	ar eres	d 5 _ສ ຽ - ກວກ	12' - 28'	with l	NCFII pe	r foot.	Ran brid	ge plug and packer.
s. Pu	mped	1.3	bbls	· of	acid in 3-	1/2 h	's. at 2500	osi. P	ressure l	roke to 1200 psi.
ly pum	ped	27.7	bbls	. wit	n pressure	gradu	ally risin	g, rate	1/4 BPM.	Finished job with
psi i	n 5	ırs.	and	25 mi	nutes. Sh	at wel	l in overn	ight. P	ressure i	rom 2450 to 1600 in
nures;	or Or	י טלכ וו	751 1	n IU	ers. Upen	ed tur	ing. Flow	ed back	k obls. I	oad oil in 1/2 hr.
red 60	bbl	3 · S	li t	ater t	vith trace	of of	l. small a	nount of	gas. Fl	wid fill up from
s 5,59	91 -	73 1	3,9	50° i	a 13 hrs.	Swabi	æd. Recov	ered onl	y salt wa	ter with no gas and
nt tra	0 0	oi.	. F	icked	up bridge	plug	Re-set a	t 5,553	, packer	at 5,507". Treated
בלפל 5 בינים	z " mayri	20.	with	700 1 Rem	gals. No 1 Shut in	OTTORY	and 1500 g	als. BJV	s SRA-3.	Maximum pressure
acid w	ater	. Li	st r	ull w	s water w	ith on	lv a trace	of oil.	Got com	munication between
ng and	ann	ılus	Ur	seate(l packer.	Swabi	ed. Recov	ered 80	bbls. flu	id, load oil and
water	· L	ast l	our	recov	ered 17 bb	ls. wa	ter with s	light tr	ace of oi	l and some gas. Had
	up of	<i>r</i> erni	gnt.	Sua	awob bedc	to 329	0' Fluid	level r	emaining	constant. Recovered
CA OAU	r an	l abd	TIS C	nour	of load o	ace OX	acid wate	some gas	and salt	water (j) bbls. re-
			, ,		· · · · · · · · · · · · · · · · · · ·			., 00110	LLIAGA OII	move bage.
	month of Agent's Agent's Phone . Sec. and 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	The follomonth of	The following month of	The following is a comonth of	The following is a correct month of Octobe Agent's address P. O. Box Casper, Wy Phone 234-1563 Sec. and Twp. Range Well Days Fro-cuced W 29 40S 26E 29- 31 B3 O-16-66 ran DST No. 1- 176 jts. 5-1/2 15.5# J- ix A, plus 10% salt, 1% 9-66. Gool ci culation d on completion rig. Ra ted 5.569' - 73' and 5.5 ted acid - 250 gals. non s. Pumped 1.3 bbls. of ly pumped 27.7 bbls. wit psi in 5 rrs. and 25 mi nutes; to 550 psi in 10 bed 1cad oil and acid wa red 60 bbls. salt water s 5.569' - 73' 3,950' i ht trace of oil. Ficked s 5.512' - 28' with 500 psi, maxinum rate 1 BPM acid water. Last pour recov fillup overn ght. Swa bls. fluid in first hour	The following is a correct report of ope month of October Agent's address P. O. Box 1611 Casper, Wyoming 826 Phone 231-1563 Sec. and Twp. Range Well Days From Eurole of On duced W 29 408 26E 29-31 2,869 W 29 40S 26E 30- 0 Drilled Core No. electric of Jts. 5-1/2 15.5# J-58 Rd. n el	The following is a correct report of operations month of October Agent's address P. O. Box 1611 Casper, Wyoming 82601 Phone 234-1563 Sec. and Wyoming 82601 Phone 234-1563 Barrels of On Gravity Religion 10	The following is a correct report of operations and production month of October 1966. Agent's address P. O. Box 1611 Casper, Wyoming 82601 Signature of Cas	The following is a correct report of operations and production (includin month of October 1966) Agent's address P. O. Box 1611 Company I Casper, Wyoming 82601 Signed Agent's title See and Twp. Range Well Park From Garding Carlone of Garding Recovered W 29 408 26E 29- 31 2,869 42.9 3,672 B 30 408 26E 29- 31 2,869 42.9 3,672 B 30 408 26E 29- 31 2,869 42.9 3,672 B 30 408 26E 30- 0 Drilled to 5,467'. Cut Core No. Core No. 2 from 5,527' - 87'. I electric logs O-16-66 ran DST No. 1 - 5,579' - 5,630' On 10-17-66 ran 176 jts. 5-1/2' 15.7" J-55 8 Rd. nsw casing. Comented at ix A, plus 10% salt, 1% D-30, preceded with 500 gels. mud 9-66. Good circulation throughout. Rig released at 5:30 d on completion rig. Ran logs - GR with CL and Bend Log. ted 5,569' - 73' and 5,512' - 28' with NCF II per foot. ted acid - 250 gals. non-emulsifying 15%, 750 gals. BJ's S are Pumped 1.3 bbls. of acid in 3-1/2 hrs. at 2500 psi. Flued acid acid water. In 2-1/2 hrs. 16 bbls. Swalted Lad on 1 and acid water. In 2-1/2 hrs. 16 bbls. Swalted Cad on 1 and acid water. In 2-1/2 hrs. 16 bbls. Swalted Cad on 1 and acid water. In 2-1/2 hrs. 16 bbls. Swalted Cad on 1 and acid water. In 2-1/2 hrs. 16 bbls. Swalted Cad on 2 and annulus Unseated packer. Swabbed. Recovered on 1 ht trace of oi. Ficked up bridge plug. Re-set at 5,553's 5,552' - 28' with 500 gals. NE 15% HI and 1500 gals. BJ' psi, maximum rate 1 BPM. Shut in overnight. Swebbed. Recovered 80 water. Last four recovered 17 bbls. water with slight tr 15 fillup overnight. Swabbed down to 3200'. Fluid level r bbls. fluid in first hour. Only trace of oil with some gas	Agent's address P. O. Box 1611 Casper, Wyoming 82601 Signed Agent's title District Sec. and 14 of 14 Twp. Range Well Days Froduced Rocced Roc. Gasoline Recovered Roce, so state) W 29 40S 26E 29- 31 2,869 42.9 3,672 - Trace W E 30 40S 26E 30- 0 Drilled to 5,467. Cut Core No. 1 - 5,46 y Casper, Wyoming 82601 Agent's title District Cut Ft. of Gas Gailons of Gasoline Recovered Roce, so state) W 29 40S 26E 30- 0 Drilled to 5,467. Cut Core No. 1 - 5,46 y Core No. 2 from 5,527. S7. Drilled to

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

DEPARTMENT OF INTERIOR GEOLOGICAL SURVEY

Allotica _	Navajo
Tribo	Navajo
Lease No	14-20-603-2055

LESSEE'S MONTHLY REPORT OF OPERATIONS PAGE 2 OF 3

	State	Uta	h		Cou	ntyS	an	Juan	Fi	eld	Und	esignated	<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
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		00000000000		Casn	er. Wu	റഞ്ഞ	826	വ	•••••	~~.	inpuny	グデス	aus o		F 224 C
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	Phone.			- 247	1202					Age	ent's title	DISTILL	Office F		
	Sec. and 14 of 14	TWP.	Range	Well No.	Days Pro- duced	Barrels of	O13	Gravity	Cu. Ft. of Go (In Thousand	3.3 (S)	Gallons of Gasoline Recovered	Earrels of Water (II none, so state)	REMARKS: depth; if shut date and resu gasoline con	(If drilling, down, cause it of test for tent of gas)	
NE S	.									and the same				,	
		40S	26E	30-	Cont	inued -	· Lo	wered	packer t	o li	test bri	dee plue.	Found o	ommuni e	ation
[sma	-			D3	betw	sen ann	ulu	s and	tubing.	H	ulled pa	cker. Tr	ird joint	of tub	ing
	_				abov	e packe	r w	as co	llapsed a	ınd	split.	Replaced	joint ar	d redrea	ssed
pack	er. F	an p	acke:	to	5,544	°∗ Swa	bbe	dry	No fil	11	up. Bri	dge plug	at 5,553	holding	g OK.
Rese	et brid	ge p	Lug	t 5	587",	packer	'at	5,54	. Load	led	hole.	Pumped in	tubing.	Got re	turns
thro	ugh ar	nulu	s at	00ر	j- 500	psi.	Shu	tin	minutes	•	Pumped	again. 0	ot immedi	ate ret	urns
rnar	. ca u.ng	Com	auni ant	Sacre	n on	Pandin	01	cası	ng betwee	n j	two zone	s. Pulle	d packer I showed r	and orio	dge
tros htre	nrior	to	nerf	oonu orati	no.	San Mod	61	MKH C	mont rot		periora	ons enouv	snowed r with wat	o change	3 * ***
tain	er at	5 .5),	7 · K	3.	ressu	re test	ed	hubi n	to hoo	or 42	si. One	aueu noie Feter her	ner. Pun	ರ್ಣ ನಿರ್ ಗಾಗ ನಿರ್ಗ	o re-
tubi	ng. C	ot i	mmed	ate	retur	ns in a	nnu	lus.	Pumped a	nd	spotted	50 sax	egular ce	ment wi	th
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annu	lus.	Sque	ezed	20 8	ax in	to form	ati	on th	ough per	'fs	5,56914	73'. Pre	ssure on	annulus	
rose	from	0 to	350) psi	; sam	e on tu	bin	g. H	ald at 35	00	psi for	5 minute	s with no	bleed o	off.
Pull	ed out	of	reta	.ner	and r	eversed	25	sax	cement (5	្ន	ex had q	irculated	from low	er perfs	3
סלפי	9	3' E	o up	er I	eris	2,5121	- 2	o' and	i back in	ita	annulus	 Pulled 	tubing a	bove up	pe $oldsymbol{r}$
0811	s and	191	stan	llr	our.	Lowere	d u	ubing	to 5,542		found	no cement	. Pulled	tubing.	p
rres	sure i	este	a 10	ソプレに	psi	DSLEC	OII	irom	3500 to	21	JU psi i	n 15 mins	.; from 2 ed 500 ga	300 to	9
													ed 500 ga shed with		
aa te	r at 0	80.	RPM.	3200	-3500	nsi.	Rel	hazae	nressure	الإرا	Mi vad a	nd snottd	d 50 sax	compat i	പുര പുര
10%	NaCl t	05.	1860	Se	t ret	ainer a	nd I	squee	ed 12-1/	2 5	sax into	formatic	n at 0 =	h000 psi	, r. i.e. i.
leld	press	ure	at 4	000 T	si fo	r 20 mi	nut	98.	lo decrea	se.	Relea	sed packe	r. Atten	nted to	re=
<i>r</i> ers	e. Cou	ld n	ot b	eak	circu	lation.	Ū	nable	to pump	ddi	m tubin	g with 50	00 psi.	Pulled	
tubi	ng. I	ound	إبار 1	95° d	f tub	ing wit	h o	ement!	Pumped	ું વૈદ	it 442°.	1.0951	plugged w	ith set	up
eme	nt. I	icke	d up	tubi	ng an	i ran l	-3/1	" bi	. Drill	ed	cement	from 5.48	41 - 5,53	l'. Fel	11
thro	ugh id	5,5	11.	Cir	culat	ed hole	cl	an.	Ran tubi	ng	with Ab	rasi-Jet	tool and	Collar I	Lo-
cato	r. Cu	ច	slot	90	dogre	es apar	t N	rom 5	,515° - 2	٥٩.	Pulle	l out of	hole. Ra	n in wit	ih
pack	er and	8 Ti	nger	Se	t pac	cer_at	5,4	74", \$	tinger a	t 5	5341.	Spotted	2000 gals	. 28% HC	;1
cld	over	STOT	3 b	**************************************	- 20	res	sur	ed to	1750 psi	8	Injected	1 3/4 bb	. in 1/2	hr. Rai	ised
nes. Shart	down	0 54	o ps		no chi	mge in	r'a	000 -	njected	ajt	COTAL ON	TT OPTS	of acid	in 5 hrs	; o
711 W U	d CMII	Over	717 R	100	11200	110	" 7	ooo pa		HS	TI O	wars. (t)	ont. on n	ext page	; }
														the hoteless and the second	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise disected by the supervisor.

DEPARTMENT OF INTERIOR GEOLOGICAL SURVEY

Allott	Navajo Navajo
Treffer)	Nava jo
Lorso	no. 14-20-603-2055

LESSEE'S MONTHLY REPORT OF OPERATIONS PAGE 3 OF 3

	State	Ut	ah		Соиг	ıty§	San J	uan		Field	!	Unde	signated		, .	•••••
		e folla	wing	is a c	orrect 1	eport o	of oper	rations	and pr	oductio			g drilling an	d produci	ng wel	ls) for
											722226	w, U	nion Oil	Company	of C	alifornia
	2150100	614451		Cast	er. W	vomin	g 82	601	••••••		on <i>ed</i>	B	Elb	est.		
	Phone .												District	Office	Manag	er
	Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Pro- duced	Barrels	of Oil	Gravity		. of Cas ousends)	l Ga	lions of soline covered	Earrels of Water (II none, so state)	REMARI depth; if al date and i gasoline	CS: (If di nut down esult of content (filling, 1, cause; test for of gas)
VE S Sec Isma	30	цos	26E	30- D3	hrs.	Tota	al ac	ld in	form	ation	26	bbls.	jected 15 Injecte at 2700	d remai	ning	22
12.7	bbls.	wat	er di	le.	gan Scum	swabbi	ing. l, li	Reco	rered	73.3 Shut	bbl in	s. lo over	ad water night. I	in 1-1/ i 11 up	2 hrs over	night
] بار 3 محدد	731. S	wabb	ed do	wn.	Keco	vered	12.7	Con	i 10a	d wate d to e	ir s wat	ind 30 thro	.6 bbls. ugh ll-6-	Sait wa	iter. Lovet	ed salt
wa ue Ja te	e 1001 er with	est	imate	ed 19	oil.	Pul:	led p	acker	and	tubi.n		Put o	n 5-1/2"	x 2-1/2	" swa	ge and
2-1/	/2" val	ve o	h we	11, F	ut on	pres	sure	gauge	Op	eratio	ns	tempo	rarily su	spended	111-6	-66.
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			Paul Probable		•											

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



DEPARTMENT OF INTERIOR GEOLOGICAL SURVEY

Allotteo	Navajo	Tribe	
Tribe	Navajo		
Leasa No	14-20-6	503-2055	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	· · · · · · · · · · · · · · · · · · ·		laspe	r, Wy	oming 826	01	Siş	med	P. E. W	ompany of Californi
Sec. and % of %		Range	Well No.	Days Pro- duced		Gravity	Cu. Ft. of Gas (in Thousands)	Gallens of Gaseline	Barrels of Water (If none, so state)	Office Manager REMARKS: (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W 29 Y	4 0 S	26E	29- B3	30	2,429	43.0	2,850	**************************************	Trace	Gas sales started
Е 30 У	l:OS	26E	30 - D3	0			()	ste	None	Operations tempora suspended 11-6-65.
		Racid Propositional congress to provide the assistance as majority				e de la		,		
		All was to the state of the sta				reviewe de particular de la constante de la co				
		Transport Republication of Community (Community Community Communit				erid in, menor diseprent erid disebit Majprint et et				
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						And the state of t				
		energy company and the company of th				r verile de la companya de la compa			undergrande de la constante de	

Note.—There were 3,200.88 bbls. runs or sales of oil; 2,100 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note,—Report on this form is required for each calendar month, regardless of the status of operations, and must be filled in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

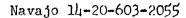
Form 9-329A (December 1848) Form 9-331

ITED STATES

SUBMIT IN A

Budget Bure	ea. au N	o. 42–R	1424
LEASE DESIGNATION	AND	SERIAL	NO.

DEPAR1	MIENT OF THE INTER	RIOR (Other instruct on verse side)	5. LEASE	Dusignation and	
	TICES AND REPORTS osals to drill or to deepen or plug CATION FOR PERMIT—" for such			IAN, ALLOTTEE ON	RIBE NAME
1. OIL GAS WELL OTHER 2. NAME OF OPERATOR	Drilling Well		7. Ountr	GREENENT NAME	
Union Oil Company of	Cali forma			THE STATE OF THE S	
3. ADDRESS OF OPERATOR			9. Swell	NO. H. S. C. S.	
P. O. Box 1611 - Cas 4. LOCATION OF WELL (Report location	per, Wyoming	v State requirements *	بر الربي	MD POOL, OR WIL	DC AT
See also space 17 below.)	4 924' FEL (NE SW NE		20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	T., E., M. OR BLK. A	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	d 2. coun	a book and the	STATE
	GL 4,872'; KB 4	,884'	330	Juan 8 7	Utah
16. Check A	Appropriate Box To Indicate	Nature of Notice, Report,	or Other Dat	000 000 000 000 000 000 000 000 000 00	
NOTICE OF INTE	ENTION TO:	SU	BSECONNUCKELÖR E E E E		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	Trolai	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	Tilet	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		ABANDONMENT	
REPAIR WELL	CHANGE PLANS	(Other) Supplement re		e completion on W rt and Log form.)	
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Ismay 30-D3
1,876' FSL & 924' FEL
Sec. 30, T-40S, R-26E
San Juan County, Utah

November 9, 1966

Lowered packer to test bridge plug. Found communication between annulus and tubing. Pulled packer. Third joint of tubing above packer was collapsed and split. Replaced joint and redressed packer. Ran packer to 5,544. Swabbed dry. No fill up. Bridge plug at 5,553' holding O.K. Reset bridge plug at 5,587', packer at 5,544'. Loaded hole. Pumped in tubing. Got returns through annulus at 300 - 500 psi. Shut in 5 minutes. Pumped again. Got immediate returns indicating communication on outside of casing between two zones. Pulled packer and bridge plug. Ran Cement Bond Log. Bonding excellent between perforations and showed no change from prior to perforating.

Ran Model "K" cement retainer. Loaded hole with water. Set retainer at 5,547' KB. Pressure tested tubing to 4000 psi - O.K. Opened retainer. Pumped down tubing. Got immediate returns in annulus. Pumped and spotted 50 sax regular cement with 10% NaCl at 5,569. Pumped 10 sax cement to formation with 300 psi on annulus. Closed annulus. Squeezed 20 sax into formation through perforations 5,569' - 73'. Pressure on annulus rose from 0 to 3500 psi; same on tubing. Held at 3500 psi for 5 minutes with no bleed off. Pulled out of retainer and reversed 25 sax cement (5 sax had circulated from lower perforations 5,569' - 73' to upper perforations 5,512' - 28' and back into annulus). Pulled tubing above upper perfs and let stand 1 hour. Lowered tubing to 5,5421. Found no cement. Pulled tubing. Pressure tested to 3500 psi. Bled off from 3500 to 2300 psi in 15 min. From 2300 to 1900 psi in next 15 min. Landed Baker retrievamatic at 5,484. Spotted 500 gals. regular 15% HCl. Set retainer. Injected acid 0.1 BPM with 3100 - 3500 psi. Flushed with 500 gals. water at 0.08 BPM, 3200 - 3500 psi. Released pressure. Mixed and spotted 50 sax cement plus 10% NaCl to 5,484'. Set retainer and squeezed 12-1/2 sax into formation at 0 - 4000 psi. Held pressure at 4000 psi for 20 minutes. No decrease. Released packer. Attempted to reverse. Could not break circulation. Unable to pump down tubing with 5000 psi. Pulled tubing. Found 1,495' of tubing with cement. Pumped out 441'. 1,095' plugged with set up cement. Picked up tubing and ran 4-3/4" bit. Drilled cement from 5,484' - 5,531'. Fell through to 5,541'. Circulated hole clean.

Ran tubing with Abrasi-Jet tool and Collar Locator. Cut 4 slots 90 degrees apart from 5,515' - 20'. Pulled out of hole. Ran in with packer and stinger. Set packer at 5,474', stinger at 5,534'. Spotted 2000 gals. 28% HCl acid over slots 5,515' - 20'. Pressured to 1750 psi. Injected 3/4 bbl. in 1/2 hr. Raised pressure to 3000 psi. No change in rate. Injected a total of 11 bbls. of acid in 5 hrs. Shut down over night. Pressure from 3000 psi to 800 psi in 8 hrs. Pressured to 3000 psi. Injected 15 bbls. acid in 2 hrs. Total acid in formation 26 bbls. Injected remaining 22 bbls. of acid (total 48) in 7-3/4 hrs. at 2700-3000 psi. Began swabbing. Recovered 73.3 bbls. load water in 1-1/2 hrs. 12.7 bbls. water due. Scum of oil, little gas. Shut in over night. Fill up over night 3,473'. Swabbed down. Recovered 12.7 bbls. load water and 30.6 bbls. salt water. Estimate 1% oil, some sweet formation gas. Continued to swab through 11-6-66. Recovered salt water with estimated 1% oil. Pulled packer and tubing. Put on 5-1/2" x 2-1/2" swage and 2-1/2" valve on well, put on pressure gauge. Operations temporarily suspended 11-6-66.

Form 9-331 (May 1963)

JITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIL LICATE* (Other instructions on reverse side) Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Navaje 11-20-603-2055 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	GEOL	OGICAL	SURVEY			
						74 1
SUNDRY	NOTICES	AND	REPORTS	ON	WELL	_S

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Nevajo 7. UNIT AGREEMENT NAME GAS WELL OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Ismay Union Oil Company of California 3. ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 30-D3 10. FIELD AND POOL, OR WILDCAT Wildcat 1,876' FSL & 924' FEL (NE SW NE) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-405, R-26E

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

OL 4,872'; KB 4,884'

12. COUNTY OR PARISH 13. STATE San Juan Utan

16.

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF	INTENTION TO:	SUBSEQUENT	REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	multiple completion on Well	e la
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	*	(Other) Temp • Suspensi	on of Operations	K

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 5,630'

13-3/8" casing at 163' 5-1/2" casing at 5.627"

Perforated 5,569' - 73' and 5,512' - 28'. Squessed 20 sax to formation through perfs 5,569' - 73' and 12-1/2 sax to formation through perfs 5,512' - 28'. out cement and circulated hole clean.

Cut h slots, 90 deg. apart, from 5,515' - 20'. Acidized with 2000 gals. 28% HCl. Swabbed salt water with estimated 1% oil and some gas. Fulled packer and tubing. Installed 5-1/2" x 2-1/2" swage, 2-1/2" valve and pressure gauge on welltions temporarily suspended 11-6-66. Propose to suspend operations until such time as well can be utilized as a water injection well. V

ORIGINAL CICNED DV		
8. I hereby certify that the foregoing to tray and correct W. J. Mansbridge SIGNED	TITLE District Prilling Supt.	DATE 9-11-67
V. J. Manebridge		
(This space for Federal or State office use)		
APPROVED BY	TITLE	_ DATE

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August 30, 1968

Union Oil Company of California P. O. Box 1611 Casper, Wyoming

> Re: Well No. Ismay # 30-D3, Sec. 30, T. 40 S., R. 26 E., San Juan, County Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

sc /sr

Enclosure: Form OGC-1b

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Neva to	14-	20-60	13-2055

WELL CO	`		AL SURVEY	(• 14-20-603-2055
TYPE OF WEL	MPLETION	OR RECO	MPLETION	REPORT	AND LOC	3 *	AN, ALLOTTEE OR TRIBE NAM
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						San J	
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Navajo 14-20-603-2055 Ismay Well No. 30-D3 Sec. 30; T.40S; R.26E

CORE NO. 1 - 5,467 - 5,527' - 60' CORE NO. 2 - 5,527 - 5,587' - 60'

DST NO. 1 - 5,579 - 5,630' - TO 30 min., SI 30 min., TO 30 min., SI 30 min., Opened w/ weak blow, increased to strong blow in 5 min., remained strong during initial open. 2nd open same as 1st open. No gas to surface, recovered 1419' saltwater. No trace of oil. IH 3023; IF 116-507; ISI 1815; FF 522-666; FSI 1775; FH 3023; BHT 120 Deg. F.

DST NO. 2 - 5,564 - 5,579' - Misrun
DST NO. 2 - 5,551 - 5,579' - TO 2 hours; SI 2 hours; TO 2 hours; SI 2 hours.
Opened w/ weak blow, increased to moderate blow in 2 hours. No gas to surface. Recovered 90' GCM and water; 90' GCM&W, 130' slightly gas cut mud.
IH 2846; IF 74-118; ISI 1746; FF 133-168; FSI 1673; FH 2846.

SQUEEZE NO. 1 - Perforations 5,569 - 73 w/ 50 sx Reg. Cement w/ 10% NaCl. SQUEEZE NO. 2 - Perforations 5,512 - 28 w/ 50 sx Reg. Cement w/ 10% NaCl.

ACID:

Perfs. 5569 - 73' - 250 gal. Non-Emulsifying 15% 750 Gal. B-J's SRA-3 5512 - 28' - 500 gal. Non-Emulsifying 15% 1500 gal B-J's SRA-3 5515 - 20' - 2000 gal 28% HCL

LOG TOPS:

Surface
747
783
=
912
93 7
1,178
1,219
1,550
2,713
4,526
5,454



FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name &	Number Union	#30 D-3 Isma	ıy				
Operator U	nion Oil Company of	California A	ddress_	P. O. Box 33	1 72 Pl	none 247-4300	
Contractor_	JCM Drilling	A	ddress		Pl	none	
Location NE	½ SE ½ Sec. 30 T.	40 X R. 26	E	San Juan		County, Uta	ah.
Water Sands		S	AN				
	Depth	V Common	olume			Quality	
From	То	Flow R	ate or F	lead		Fresh or Salty	•
1. 5579	5630	1419 ft.	(approx.	20 bbls) in	2 hrs.	Salty	
2			garanteen State Company of the			2410	
3.							
			((Continued on	reverse	side if necessa	ry)
Formation T Morrison Summervi Entrada	at surface	Carmel Navajo Kayenta	912 937 1178	Wingate Chinle Cutler	1219 1550 2717	Hermosa Ismay zone Total Depth	45 2 6 5454 5630

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

	GEOL	OGICAL	SURVE		Y	Communitizat	ion Agreement South Is	No		
For	m 9-32	9	Ř.	v.Feb 76		Unit Name _		oua y		-
	OMB	42	~ RO	356	21/7		Area			
	-				\ -0'/	County Sa	n Juan	St	ate litah	
	MON		EPORT	D RFC	EIVEL!	Operator Un	ion Oil Co.	of Califo	rnia	
		OF	#	AND	25 1977		W.T. 11. 12. 12. 12. 12. 12. 12. 12. 12. 12		- 11 - 12	·
		PERATI		-··-	a Circ	Amended R	Report			
				DIVISIO	MINING	H	,			•
The folk	owing is a co	xrect re	eport of	operations	and produ	ction (including sta	tus of all unplu	ged wells) for	the month of	
M	arch	. , 19_	77_	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		\checkmark			\wedge	
				(See)Re	MENSE OF	form for Instruction	ons)		. ()	
	This report	is requ	ired by	1.eu (30 U.S.)	2. 189, 30 t	J.S.C. 359, 25 U.S.C	. 396 d), regulat	ion (30 CFR 221.	50),	
	and the ter	mes of th	e lease.	Failure to r basis for :	report can	result in the assession to cancel the lea	sment of liquidate see and forfeit ti	ed damages (30 CFR :	PR 221.54 (j)), \	
C1000000		1	1	1	· · · · · · · · · · · · · · · · · · ·	7				
₩es No.	Sec &	TWP	RNG	-Status	Days Prod.	●Barrels ef Oil	*MCF of Gas	*Beneis of Water	Remarks	
- NO.	7.5.7		 		1100	W (M)	663	g. va.c.		
	1	l	l							
		ļ	j							
29-B3	Sec .29									
	NE NW	40s	26E	POW	31	359	666	155		
	L	ļ	 -						l	
30-D3	Sec.30									
	NE SE	40S	26E	OSI	None	None	None	None	Oper. Susp	
					ļ				Temp. 11-6	-66.
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				_		*If none, so	state.			
Dispos	ition of	proc	luctio	n (Leas	e, Part	leipating Are	oa, or Comm	unitized A	rea basis)	
•							•		••• A	
				(_	ondensate	Gas		Water	
					(BB	LS)	(MCF)	(BBLS)	
				_		\= ^	***************************************	***************************************		
	and, Star	et or	Monti	3 .		27.24	3000000000		30XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX
*Procu	rced			•	3.	59.19	666		155	
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	ed or Ver				XXXXXX	XXXXXXXXXXX	None 113		XXXXXXXXXXXXX	
	on Leas	B		•		None			None	~~~~
*Inje				•		None	None		155	
	ace Pits	4.6			AXXXXXX	None	None	XXXXXXXXX	None	
	r (Ident			,	0.4	None 66.43			XXXXXXXXXXXX	~~~
	and, End				الكالب بعدين بيونين	التواسي والمترسين المراب والمبيد ومنبي والورد		Available		
MAPI	Gravity/	BTU C	oureu	C .		41.0	NOE	Available	XXXXXXXXXXXXX	^^^^
				29 - 1	<u> </u>		Address	B A D 04	10 Can-a- IN 00	602
Author	rised Si	gnatu	re:	NEV.	head	78	, waarass;	F.U. BOX 26	20 Casper WY 82	<u> </u>
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							, 42	· ·		

Lease No. .

UNITED STATES
DEPARTMENT OF THE INTERIOL
GEOLOGICAL SURVEY

UNITED STATES DEPARTMENT OF THE INTERIO GEOLOGICAL SURVEY

Form 9-329 OMB 42~

9 Rev.Feb76 42~RO356

MONTHLY REPORT OF OPERATIONS

Lease No.	
Communitization Agreement No	45
Field NameSouth Ismay	
Unit Name	1
Participating Area	
	State <u>Utah</u>
Operator Union Oil Co. of	

Page 1 of 1

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfait the bond (30 CFR 221.53).

☐ Amended Report

tio.	Sec. B M of M	TWP	RNG	-Status	Days Prod.	●Barrels of Oil	•MCF of Gas	*Berrels 6f Water	Remarks
29-B3	Sec.29 NE NW	40s	26E	POW	31	254	137	155	
30-D3	Sec.30 NE SE	40S	26E	OSI	None	None	None	None	Oper. Suspended Temp. 11-6-66.
								·	
					·				
		-	·		·		·		

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month	824.58	**************************************	XXXXXXXXXXXXXXXXXXXXXXXXX
Produced	253.56	137	155
Sold	431.96	26	****
Spilled or Lost	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXX
Used on Lease	None	111	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
Surface Pits	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	155
Other (Identify)	None	None	None
On hand, End of Month	646.18	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
API Gravity/BTU Content	40.1	Not Available	xxxxxxxxxxxxxxxx
Authorised Signature: 128	Dungan	Address: P.O. Box 26	20 Casper WY 82602

(0)	UN	ITED ST	ATES			Lease No	21-2				
(8) DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							Communitization Agreement No Field NameSouth Ismay				
						Communitizat					
_				e. 1 74							
tor	m 9-32 OMB		403 - RO3 -	.v.Feb 76							
	OMB -	76	- K O 3	,50		Participating A	Area	C+-	ite _Utah		
	MON	THLYR	FPORT		,	Operator Un	n Juan	of Califor	ne <u>ocan</u>		
		OF	D. 0111		• :	OperatorUI		_	IIIA		
	Of	PERATIO	ONS	•	•	☐ Amended R	enort 3	0-03	•		
	-					E Milenoed II	eport	_			
The folio	owing is a co	errect re	port of	operations	and produc	tion (including sta	tus of all unplu	gged wells) for t	the month of		
		.,		(See Re	verse of F	orm for Instruction	ns)				
	This report	is requi	Lred by 1	(30 U.S.	. 189, 30 U	.s.c. 359, 25 U.S.C result in the assess	. 396 d), regulat	ion (30 CFR 221.6	0), R 221.54 (4)).		
	and the ter shutting do	me of the	tions, or	basis for 1	recommendation	on to cancel the la	see and forfeit	the bond (30 CFR 2	21.53).		
Well	Sec. &	1	RNG	Well	Days	#Barrels	*NCF of	*Barrels	Remarks		
Bio.	14 of 14	TWP	No.	_Status	Prod.	et 0:i	Gas	- of Water	Ave.integrit		
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9-B3	Sec .29	1							(1)		
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30-D3	Sec.30	ł	i i					a. 	< I		
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DIMPO	attion o	, proc		J							
					011 & C	ondensate	Gas	8	Water		
			•		(BB)	LS)	(MC)	F)	(BBLS)		
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*Sold					43	5.74	2	9	XXXXXXXXXXXXXXXXXX		
*Spilled or Lost Non						ne	XXXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX		
-DOTTIES OF DOG -						xxxxxxxxxx	XX None		XXXXXXXXXXXXXXXXX		
*Used on Lease Non							61		XXXXXXXXXXXXXXXXXXX		
-	_	•			No			None			
"Titlegree "						XXXXXXXXXXX			155		
TOUR AGE A SEC.							Non		None		
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			n	rict Ch	iof Cla-	ı.					
Title	2;		Ulst	rice un	TET OTET		- Pa	ge <u>1</u>	of 1		
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Lease No. __

(8) DEPARTMENT OF THE INTERIOR—GEOLOGICAL SURVEY Form 9-329 Rev.Feb76 OMB 42-RO356 MONTHLY REPORT OF OPERATIONS The following is a correct report of operations and production (including status of all unplugged wells) for the month of September 19 /8 (See Reverse of Form for Instructions) This report is required by law (30 U.S.C. 189, 20 U.S.C. 399, 23 U.S.C. 396, 3), regulation (30 CFR 221.54 (19)), and the terms of the classe of break to be used to the lasts and foreitte the boad (30 CFR 221.54 (19)), and the terms of the class or beats for recommendation to cused it the beasement of liquidated demagns (30 CFR 221.54 (19)), and the terms of the class of the class and foreit the boad (30 CFR 221.54 (19)), and the terms of the class of the class and foreit the boad (30 CFR 221.54 (19)), and the first of the class and foreit the boad (30 CFR 221.55). Well Sec .29 NE NW 40S 26E POW 30 243 110 150 Oper. Suspende Temp. 11-6-66. Disposition of production (Leans, Participating Aron, or Communitized Area beals) Oli & Condensate (BBLS) (MCF) (BBLS)	ف		TEN CT	ATEC			Lease No.	21-25	•			
GOLOGICAL SURVEY Form 9-329 RevFeb 76 OMB 42-RO356 MONTHLYREPORT OPERATIONS The following is a correct report of operations and production (including status of all unplugged wells) for the month of September 19/8 (See Reverse of Form for Instructions) That report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 36 d), reputation (10 CPL 201.00) That report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 36 d), reputation (10 CPL 201.00) That report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 36 d), reputation (10 CPL 201.00) That report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 36 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 36 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 36 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 33 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 30 0.5.c. 30 d), reputation (10 CPL 201.00) This report is required by last (10 0.5.c. 19. 50 0.5.c. 39. 30 0.5.c. 30 d), reputation (10 0.5.c. 39. 30 0.5.c. 30 d), reputation (10 0.5.c. 39. 30 0.5.c. 30 0.5.c. 30 0.5.c. 30 0.5.c. 30 0.5.c. 30	(8)	DEPARTMEN	it of t	HE INT	ERIOR	.'			<i></i>			
Form 9-32'S Rev.Feb 76 OMB 42-RO356 MONTHLYREPORT OPERATIONS Destor Union Oil Co. of California Operator Union Oil Co. of California Operator Union Oil Co. of California Operator Union Oil Co. of California The following is a cornect report of operations and production (including status of all unplugged wells) for the month of September 19 78 (See Reverse of Form for Instructions) This report is required by the (op 5.5c. 180, 20 p. Le. 329, 25 p.Le. 329,		GEOLO	GICAL	SURVE	Y		Communitization Agreement No.					
MONTHLYREPORT OF OPERATIONS The following is a cornect report of operations and production (including status of all unplugged wells) for the month of September 19 6 (See Reverse of Form for Instructions) This report is required by Jac Clause. 189, 30 U.S.C. 39, 35 U.E.C. 304 6). repulsating (10 CFR 221.464 (JU)). This report is required by Jac Clause. 189, 30 U.S.C. 39, 35 U.E.C. 304 6). repulsating (10 CFR 221.464 (JU)). This report is required by Jac Clause. 189, 30 U.S.C. 39, 35 U.E.C. 304 6). repulsating (10 CFR 221.464 (JU)). This report is required by Jac Clause. 189, 30 U.S.C. 39, 35 U.E.C. 304 6). repulsating (10 CFR 221.464 (JU)). This report is required by Jac Clause. 189, 30 U.S.C. 39, 35 U.E.C. 304 6). repulsating (10 CFR 221.464 (JU)). This report is required by Jac Clause. 189, 30 U.S.C. 39, 35 U.E.C. 304 6). repulsating (10 CFR 221.464 (JU)). This report is required by Jac Clause. 189, 30 U.S.C. 39, 35 U.E.C. 304 6). repulsating (10 CFR 221.464 (JU)). This report is required by Jac Clause. 189, 30 U.S.C. 39, 30		•	•									
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OPERATIONS Amended Report			TI II M DI				CountySat	ı Juan	Stat	e_uran		
OPERATIONS		MUN		EPURI			Operator <u>Uni</u>	lon Oil Co.	or Californ	118		
Comparison of production (Leans, Particinaling Aron, or Communitized Area basis)		OF		NS			□ Amended R	eport	•			
This report is required by law (30 1.5.C. 18, 30 1.5.C. 39, 35 1.5.C. 396 6), regulation (90 CFR 221.56), and the terms of the lease. Painter of the lease. Painter of the lease of the lease of the lease of the lease and the terms of the lease. Painter of the lease of the lease and the terms of the lease of the lease and the terms of the lease of the lease and the term of the lease of the lease and the term of the lease of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease and the term of the lease of the lease and the term of the lease of the lease and the lease of the lease and the lease of the lease and the lease of the lease and the lease of the	The folio	owing is a co	rrect re	port of	operations	and produc	tion (including stat	tus of all unplug	ged wells) for th	e month of		
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Bisposition of production (Lease, Participating Aroa, or Communitized Area basis) Oli & Condensate (BBLS) (MCF) (BBLS) &On hand, Start of Month 650.37 KKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKK		•	1	1			3 6					
Pisposition of production (Lease, Participating Area, or Communitized Area basis) Oli & Condensate (BBLS) (MCF) (BBLS) *On hand, Start of Month 650.37 MONEMONDENCE MAN MAN MAN MAN MAN MAN MAN MAN MAN MAN	•		1			Vi	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
Pisposition of production (Lease, Participating Area, or Communitized Area basis) Oli & Condensate (BELS) (MCF) (BBLS) #On hand, Start of Month			1	l		1	1161					
Pisposition of production (Lease, Participating Area, or Communitized Area basis) Oli & Condensate (BELS) (MCF) (BBLS) #On hand, Start of Month	¥*			1			1 .					
Condensate (BBLS) Cond			<u> </u>			<u> </u>	ev ² = 250 CO	m\$0\$0.				
## Condensate (BBLS) ## Condensate (BBLS)	Blens	a noteta	e pro	duc t 1	on (Lea	ee, Part	seinating Ar	oa, or Comm	unitized A	rea basis)		
#On hand, Start of Month #Produced #Sold #Spilled or Lost #Flared or Vented #Used on Loses #Injected #Surface Pits #Surface Pits #Other (Identify) #On hand, End of Month #API Gravity/ETU Content #MONTH # HAND HAND # HA	DYBLO	14666000										
## Produced 243.04 110 150 ## Produced None None None None NONE NONE NONE NONE NONE NONE NONE NON												
#Produced #Sold #Spilled or Lest #Flared or Vented #Used on Lease #Injected #Surface Pits #Other (Identify) #On hand, End of Month #API Gravity/ETU Content 243.04 None None **None ************************************			a6	Most	h	6	50.37	MOCKNOCKNO	XXXXXIXXXXX	XXXXXXXXXXXXXXXXXX		
*Sold **Spilled or Lest **None **XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	son hand, start or nonth							110)	A SANCE AND DESCRIPTION OF THE PARTY OF THE		
None Spilled or Lost Flared or Vented Fl						Control of the Contro		None				
#Flared or Vented #Used on Lease #Used on Lease #Injected #Surface Pits #Other (Identify) #On hand, End of Month #API Gravity/ETU Content #API Gravity/ETU Content ### Address: p.o. Box 2620 Casper. WY 82602							Control of the Contro	XXXXXXXXXXXXXXXXXX		Contraction of the Contraction o		
None None None None Surface Pits Surface Pits Other (Identify) On hand, End of Month API Gravity/BTU Content None None None None None None None Non								Nor	16			
*Injected *Surface Pits *Other (Identify) *On hand, End of Month *API Gravity/STU Content *Authorised Signsture: **Down of Clerk* None None **None None **None None **None None **None							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	110)	XXXXXXXXXXXXXXXXXX		
*Surface Pits *Other (Identify) *On hand, End of Month *API Gravity/BTU Content Authorized Signsture: None None None								No	ne	المراجعات كالمراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع والمراجع		
*Surface Fits *Other (Identify) *On hand, End of Month *API Gravity/BTU Content Authorised Signature: **Discrete Clerk **None None *** **EXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX						XXXXXXX	CIT AND DESCRIPTION OF THE PERSON OF THE PER	XXXXXXXXX	XXXXXXXXXXX	150		
#Other (Identity) #On hand, End of Month #API Gravity/ETU Content Authorised Signsture: Down Address: P.O. Box 2620 Casper.WY 82602	Ephriace fire					-	NAMES AND ADDRESS OF THE OWNER, THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS		ne			
Authorised Signsture: Down Address: p.o. Box 2620 Casper. WY 82602	entuer (roughly)					**************************************						
Authorised Signsture: Down Address: p.o. Box 2620 Casper. WY 82602	son hand, end or somes					CALL SECTION SECTION		16.	21	XXXXXXXXXXXXXXXXX		
Authorized Digustons	MAYI	. Gravity	មោកក /	AAII P.		Complete Laboratories						
Title: District Chief Clerk Page 1 of 1	Auth	orised S	ignst	uret	UR	Jung	Que son	_ Address:	P.O. Box 26	20 Casper WY 82602		
	Titl	Le:		Dis	trict C	hief Cle	rk	Pa	.ge 1 (of 1		

Form 9-331 Dec. 1973 Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	Sudget Bulleau NO. 42-101-24
DEPARTMENT OF THE INTERIOR	5. LEASE
	Navajo 14-20-603-2055
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, use rotal 3-032-0 for such proposals./	8. FARM OR LEASE NAME
1. oil gas well other Nonproductive	Ismay
Wen Wen Other Transport	9. WELL NO.
2. NAME OF OPERATOR	30-D3
Union Oil Company of California 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	South Ismay
P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.) AT SURFACE: 1876' FSL & 924' FEL (NE SW NE)	Sec. 30, T.40S., R.26E.
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-037-20137
AND ONLY ON CHIEN BANK	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4872' GR; 4884' KB
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	Change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and to this work.)*
	rilled in 1966 - Nonproductive
	'erfs: 5569-5573' - Sqzd.
8-5/8" @ 1705'	5512-5528' - Sqzd.
5-1/2" @ 5627'	5515-5520' - Open
0 1 T 1 1 N 00 T0	
South Ismay Well No. 30-D3 tested 99% water cu The well bore was kept with the expectation t water injection disposal well. Since there i izing this well for that purpose, it is recomplugged and abandoned.	hat it might be used as a s little probability of util-
(COMMITMITTED ON AMERIC	UED CUEET
(CONTINUED ON ATTAC	uen sueri)
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED R. G. Ladd, Jr. Superintenden	ling DATE 11-18-82
(This space for Federal or State office	
APPROVED BY TITLEA CONDITIONS OF APPROVAL, IF ANY:	PPROMED BY THE STATE
	OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reversible

U.S. Geological Survey - Form 9-331

Union Oil Company of California Ismay Well No. 30-D3 South Ismay Field San Juan County, Utah 11-18-82 Page 2

PROPOSE TO PLUG AND ABANDON SUBJECT WELL AS FOLLOWS:

Dig out cellar. MIRU pulling unit. P.U. tubing work string. Tag 5,547' with tubing. Clean out with tubing bailer if necessary. Plug slots at 5,515-5,520' with 60 sacks of cement. P.U. tubing 100' and circulate out with 9.2# mud. POOH. Run Free Casing Log in 5-1/2", 15.5# casing to +4,900'. Cut off free casing (approximately 4,750'). POOH with 5-1/2", 15.5# casing. RIH and spot 55 sacks of cement over 5-1/2" casing stub. Spot 35 sacks of cement from 2,700-2,900'. Spot 35 sacks of cement over 1,805-1,605'. POOH and spot 35 sack plug from 100' to surface. Lay down tubing and release rig. Cut off wellhead 3' below ground level. Weld plate on casing. Install dry hole marker. Clean up location.

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Navajo 14-20-603-2055
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Navajo 7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Plugged & Abandoned	Ismay 9. WELL NO.
2. NAME OF OPERATOR	30-D3
Union Oil Company of California	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Ismay
P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T.40S., R.26E.
below.) AT SURFACE: 1876' FSL & 924' FEL (NE SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan Utah
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-037-20137
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4872' GR; 4884' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TENANT TOTAL T	
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other)	and the second s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and
5630' TD	
Moved in and rigged up well service unit on 6 string and tagged ETD at 5531'. Spotted 60 s (Plug No. 1). Pulled out with tubing. Ran c casing free at 2450'. Ran wireline jet cutte Pulled 5-1/2" casing out of hole, laying down TIH open-ended with 2-7/8" workstring to 2558 Spotted 50 sacks of cement from 2558-2321' (Plant and aparts of the contract from 1811' and aparts of the contract from 1811'.	eacks of cement from 5522-4991' casing freepoint tool and found er and cut 5-1/2" casing at 2450'. 76 joints and 1 piece (2446.67'). Circulated hole with mud. Plug No. 2). Pulled tubing to
1811' and spotted 74 sacks of cement from 181 tubing to 94' and spotted 34 sacks of cement	
tubing to 34 and spotted 34 sacks of cement	110m 94 to surface (ring No. 4).
(CONTINUED ON ATTACHE	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	ling date 6-13-83
(This space for Federal or State off	ice use)

OIL, GAS, AND MINING

TITLE

U.S. Geological Survey - Form 9-331 Union Oil Company of California Ismay Well No. 30-D3 South Ismay Field San Juan County, Utah 6-13-83 Pg. 2

C.I.P. & J.C. at 3:30 p.m., 6-8-83. Welded plate on 13-3/8" casing and installed dry hole marker. Cleaned up location.

Well plugged and abandoned on June 8, 1983.

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Navajo 14-20-603-2055
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	0.510
1 -11	8. FARM OR LEASE NAME
well gas other Plugged & Abandoned	Ismay 9. WELL NO.
2. NAME OF OPERATOR	30-D3
Union Oil Company of California	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Ismay
P. O. Box 2620 - Casper, WY 82602-2620	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.) AT SURFACE: 1876' FSL & 924' FEL (NE SE)	Sec. 30, T.40S., R.26E.
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan Ultah
AT TOTAL DEPTH:	San Juan Utah 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-037-20137
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	4872' GR; 4884' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TEST WATER SHUT-OFF	一
FRACTURE TREAT	- A GELLAN
SHOOT OR ACIDIZE TO TOPECTIVE	D MEGISTE
KEI AIK WELL	(NOTE: Report results of multiple consists
PULL OR ALTER CASING	(NOTE: Report results of multiple con plans or zone change of form 9-331)
CHANGE ZONES	NAME OF THE PARTY
ABANDON* □ □	BAS & MILL
(other) U. S. GEOLOGICAL SUI FARMINGTON, N. N	DIV. OF OIL GAS & MIN
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent	
5630' TD	
	the second second
Moved in and rigged up well service unit on 6-	-6-83 Picked up 2 7/9"
string and tagged ETD at 5531'. Spotted 60 se	acks of compant from 5522 40011
(Tug No. 1). Pulled out with tubing Ran or	scinc from the total of the t
casing free at 2450. Kan wireline jet cutter	and cut $5-1/2!!$ easing the $2/50!$
rulled J-1/2 casing out of hole, laving down	76 ininto and 1 minor (2/// (71)
TIH open-ended with 2-7/8" workstring to 2558'	Circulated halo with must
sported by sacks of cement from 2558-2321, (b)	ue No. 25 Pulled tobins to
ioli and spotted /4 sacks of cement from 1811	-1552! (Plug No. 3) Pulled
tubing to 94' and spotted 34 sacks of cement f	rom 94' to surface (Plus No. 4)
	to bullace (ing no. 4).
(CONTINUED ON ATTACHED	SHEET)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
O Therefore and the same of th	

the foregoing is true and correct (This space for Federal or State office use) APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See Instructions on Reverse Side

U.S. Geological Survey - Form 9-331 Union Oil Company of California Ismay Well No. 30-D3 South Ismay Field San Juan County, Utah 6-13-83 Pg. 2

C.I.P. & J.C. at 3:30 p.m., 6-8-83. Welded plate on 13-3/8" casing and installed dry hole marker. Cleaned up location.

Well plugged and abandoned on June 8, 1983.

Navajo 14-20-603-2055

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Navajo 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
1	8. FARM OR LEASE NAME
well gas other Plugged & Abandoned	Ismay 9. WELL NO.
2. NAME OF OPERATOR	30-D3
Union Oil Company of California	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Ismay
P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Delow)	Sec. 30, T.40S., R.26E.
AT SURFACE: 1876' FSL & 924' FEL (NE SE) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	<u>San Juan</u> Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-037-20137 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4872' GR; 4884' KB
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	50
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
CHANGE ZONES	
ABANDON* (other) LOCATION READY FOR INSPECTION	
(Other) LOCATION READT TOK THOSECTION	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly the complete of the c	all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	ectionally drilled, give subsurface locations and
(Ismay Well NO. 30-D3 was plugged and abandor	ned on June 8, 1983.)
Surface rehabilitation operations have been of is now ready for inspection	completed, and the location
is now ready for inspection.	included the rocal from
•	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED R. G. Ladd Jr TITLE District Drill	ing 7 00 00
Superincendent	
(This space for Federal or State office	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE